



## CHEVRON AUSTRALIA – GORGON STAGE 2

**TITLE:** C1474452 – Offshore Installation

**\*\*\*Contract Award Information\*\*\***

Awarded in two packages as follows:

Contract Number	Successful Contractor	Description of package
C1474452	Technip Oceania Pty Ltd (TechnipFMC)	Subsea Installation
C1616430	Allseas Marine Contractors Australia	Pipelines Installation

**DESCRIPTION:** Expressions of interest are being sought from contractors able to provide offshore installation services in support of the Gorgon Stage 2 (GS2) Project.

The Chevron-operated Gorgon and Jansz-Lo developments are located within the Greater Gorgon area, between 130 and 200 kilometres off the northwest coast of Western Australia. The development comprises of a three-train liquefied natural gas (LNG) plant on Barrow Island (BWI) and a domestic gas plant. The initial subsea development is complete.

In order to maintain gas supply for the three-train LNG plant, the GS2 Project will expand the subsea gathering network in the Gorgon and Jansz-Lo fields. This will involve a new drilling campaign, the installation of additional subsea manifolds to accommodate the new wells, and infield flowlines to tie into the existing subsea infrastructure.

Scope of the Offshore Installation Contract is as follows:

- Pipelay comprising installation of:
  - 18" and 24" Corrosion Resistant Alloy (CRA) clad production flowlines and buckle initiators, including Pipeline End Termination structures (PLETs) and Adjustable Pipe Supports (APs); and
  - 6" and 8" Carbon Steel (CS) Mono Ethylene Glycol (MEG) pipelines and 6" CS utility pipelines, including PLETs.
- Structures and Tie-Ins comprising:
  - Installation of spools, jumpers and flying leads (Spools and jumpers range in diameter from 8" to 26" and are in the order of 65-100m long);
  - Installation of manifolds, pipeline termination structures (PTS) and combined manifold/PTS (422 to 592Te process modules + 440 to 495Te foundations) in water depths between 250 and 1338m; and
  - Transportation of spool kits, metrology, final fabrication, install, hydrostatic leak test and correct free spans.
- Umbilical installation comprising:
  - Infield controls umbilicals and associated termination assemblies.
- Pre-commissioning comprising:
  - Flood, gauge and pressure testing of the pipelines;

- Pressure testing of the spools and jumpers;
- Flowline dewatering and conditioning in readiness for start-up; and
- Control system continuity and function testing.

Contractors will need to adhere to Chevron's Contractor Health Environmental and Safety Management (CHESM) and Incident-and Injury-free (IIF) programs to eliminate health, environmental and safety incidents and injuries during the performance of works.

**CONTACT:**

Industry Capability Network of Western Australia

Tel: (+61 8) 9365 7623 or go to: [www.icnwa.org.au/ContactUs.asp](http://www.icnwa.org.au/ContactUs.asp)

**Please Note:**

**This is a request for specific expressions of interest. Contractors will be considered for prequalification and/or tender if suitably qualified against this package.**

**COMPANY  
URL:**

<http://www.chevronaustralia.com>

**ATTACHMENT: N/A**

**CLOSING  
DATE: 8 July 2016**