



## Bayu Undan CCS Project

<b>Project</b>	Bayu-Undan Carbon Capture and Storage
<b>Package Number</b>	SAN-CCS-005
<b>Package Name</b>	Engineering, Procurement and Construction (EPC) with Early Contractor Involvement (ECI)
<b>Scope of Work</b>	<p>The high-level requirements are:</p> <p>Early Contractor Involvement</p> <ul style="list-style-type: none"><li>- Value engineering – contractor optimisation of the existing FEED.</li><li>- Cost estimate and construction schedule – including basis of estimate and schedule.</li><li>- Project delivery documentation (e.g. Project Execution Plan. Construction methodology, HSEQ documents).</li><li>- Conformed contract terms and conditions.</li></ul> <p>Engineering Procurement and Construction</p> <ul style="list-style-type: none"><li>- Detailed design work - following on from the existing FEED and ECI engineering.</li><li>- Procurement of all materials, equipment, and fabricated items with exception of Company provided long lead items</li><li>- Construction of all new CCS facilities, including nominated tie ins to existing plant, and installation of Company provided long lead items</li><li>- The EPC will be contracted until the end of pre-commissioning, followed by supporting Company lead commissioning</li></ul>
<b>Sub-Contract Scopes of Work</b>	<p>Santos is also seeking expressions of interest for the following potential EPC sub-contracted packages. These expressions will be collated and made available to prospective EPC companies.</p> <ul style="list-style-type: none"><li>- Mole Sieve Recycle Compressor</li><li>- Mole Sieve Media</li><li>- Aerial coolers/cooling system packages</li><li>- Incinerator</li><li>- Elevated flare</li><li>- Pressure vessels</li><li>- Transformers</li><li>- Switch rooms</li><li>- HV and LV switchboards</li><li>- Variable frequency drives</li><li>- Custody transfer flowmeters</li></ul>
<b>Delivery / Supply Schedule</b>	<p>ECI tender issued – Q4 2022</p> <p>ECI commence – Early Q1 2023</p> <p>EPC preferred notified – end of 1H 2023</p> <p>FID – end of 1H 2023</p> <p>Commencement of site works – Q1 2024</p> <p>Completion of works - 2H 2025</p>
<b>Full Scope Expression of Interest Closing Date</b>	5 <sup>th</sup> September 2022

## Project Registration Information

Santos NA Darwin Pipeline Pty Ltd is committed to ensuring Australian Industry the opportunity to participate in the Bayu Undan CCS Project.

You are invited to submit an expression of interest if you have the relevant capability and capacity to undertake the scope of work. Suppliers and contractors will only be considered for prequalification and tender lists if suitably qualified.

All expressions of interest (EOIs) are to be completed via ICN Gateway [BayuUndanCCS.icn.org.au](http://BayuUndanCCS.icn.org.au)

Please contact ICNNT if EOI assistance is required. Contact details: (08) 8922 9422 or [resources@icnnt.org.au](mailto:resources@icnnt.org.au)

**Note** that an important part of the project registration process is submitting your EOI at the correct Tier level.

### **Tier level definition:**

**Full Scope (Tier 1):** Able to produce / supply all of the package. **Partial Scope (Tier 2):** Able to produce / supply some of the package.

More information about Santos NA Darwin Pipeline Pty Ltd and the Bayu Undan CCS Project can be found at [www.santos.com](http://www.santos.com)

**Santos Limited**  
 ABN 80 007 550 923  
 60 Flinders St  
 Adelaide, SA, 5000  
[www.santos.com](http://www.santos.com)

16th August 2022

Dear Contractor,

## **EXPRESSION OF INTEREST**

### **Bayu-Undan Carbon Capture and Storage Project Onshore Facility Engineering Procurement and Construction with Early Contractor Involvement**

Santos Limited ("**Santos**") is seeking expressions of interest from Contractors with experience in onshore CCS and, or traditional oil and gas facility engineering, procurement, and construction (EPC), for the Bayu-Undan Carbon Capture and Storage (Bayu-CCS) project's proposed onshore facility at Darwin LNG (DLNG).

Contractors looking to provide a positive response should consider capability, capacity, availability of assets and resources to work through from Early Contractor Involvement (ECI) to Contract Execution.

ECI and EPC works will be executed separately. The ECI affords the Contractor and Santos the opportunity to collaborate; increase project understanding; build relationships; and identify, review and allocate project risks, which, when agreed, will be conformed into a lump sum EPC contract.

Santos will consider joint ventures between parties (i.e. separate construction and engineering companies), or a single entity (i.e. construction companies who opt to sub-contract engineering).

The indicative activity set and timeline for this EOI is as provided in the following table. Please note that content and dates are provided as guidance only and subject to change at Santos' discretion.

<b>Activity</b>	<b>Planned Date</b>
Expression of Interest Invitation Date	16 <sup>th</sup> August 2022
Acknowledgement of Receipt	19 <sup>th</sup> August 2022
Expression of Interest Closing Date	5 <sup>th</sup> September 2022
Invitation To Tender for ECI	October 2022
ECI submissions closed	November 2022
Early Contractor Involvement (ECI) commencement – with 3 parties	December 2022
ECI Complete – EPC bids submitted	March 2023
Final Investment Decision (FID)	June 2023
EPC Contract Award	June 2023
Commencement of Site Works	Q1 2024
Completion of Works (End of pre-commissioning)	2H 2025

### Confidentiality

Content is the property of Santos and must be treated as confidential; documents and information must not be disclosed to others except as reasonably necessary in order to prepare a response to this EOI, and only then on a confidential basis. These obligations are continuing obligations.

## APPENDIX A – PROJECT OVERVIEW

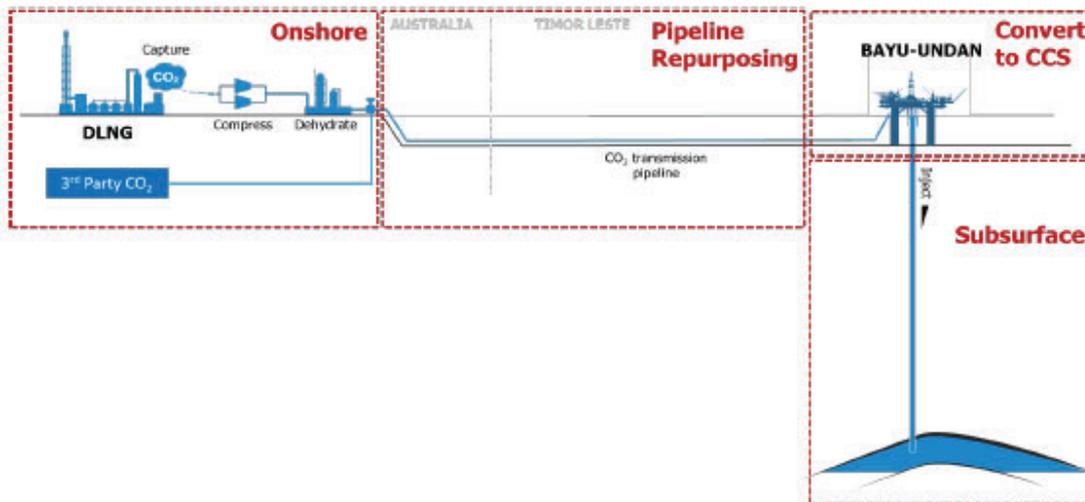
### 1 Background

Located at Wickham Point on Darwin harbour, Darwin LNG is a single train liquefaction and storage facility with capacity of 3.7mtpa. The Bayu-Undan facility, which supplies gas to the LNG plant via a 26-inch subsea pipeline, is located approximately 500 kilometres north-west of Darwin in Timor-Leste offshore waters. The facility includes a central production and processing complex with a Floating Production Storage and Offloading vessel for condensate and LPG products and an unmanned wellhead platform. Santos operates both the Darwin LNG plant, the Bayu to Darwin Export Pipeline and the Bayu-Undan offshore facility in Timor Leste waters.

Noting the Bayu Undan field is approaching end of field life, the DLNG Life Extension (DLE) Project is currently being implemented to provide services to Caldita Barossa JV, which is an offshore gas and light condensate project 300km north of Darwin which will provide a new source of gas to the DLNG facility once supply from Bayu-Undan has been exhausted.

The Barossa Project, also operated by Santos, has passed its Financial Investment Decision (FID) gate and is expected to commence production in 2024. The DLE project will facilitate modifications required to process feed gas from the Barossa field and extend the life of the facility to 2050.

In March 2022, front end engineering design (FEED) commenced for the Bayu-Undan CCS project. Santos is working with both the Australian and Timor-Leste governments with a view to progressing the development of this project, with initial injection and storage of approximately 2.3 million tonnes of CO<sub>2</sub> per annum from the Barossa field. The Bayu-Undan CCS project has estimated storage capacities of around 10 million tonnes of CO<sub>2</sub> per annum and will look to accept 3rd party CO<sub>2</sub> to maximise its potential.



The onshore scope of the project, termed the DLNG CCS Facility, targets removal, capture, and compression of the approximately 2.3 Mtpa of reservoir CO<sub>2</sub> from the Barossa FPSO, forming the first phase of the Bayu-Undan CCS project.

## 2 Scope and Facilities Overview

The CCS Onshore scope is an expansion to the DLNG facility, to allow processing of a high CO<sub>2</sub> raw gas stream from Barossa and dehydration and compression of the removed CO<sub>2</sub>. DLNG CCS is split into two parts, the first is brownfields which is specifically out of the scope of this EOI and is focussed on upgrades to existing infrastructure to facilitate additional flow resulting from bringing high CO<sub>2</sub> raw gas to shore. The second part is greenfields which includes engineering, procurement (excluding major Santos supplied packages) and construction of all new facilities including:

**Membrane Acid Gas Removal Unit (AGRU);** Inclusive of a two stage membrane package (Santos supplied), permeate compressor (Santos supplied), inlet pre treatment and balance of plant. The membrane AGRU provides on spec (6% CO<sub>2</sub>) gas to the existing amine AGRU, while minimising methane losses (<2%) from the CO<sub>2</sub> stream which flows on to the export compressor suction.

**CO<sub>2</sub> dehydration;** located between CO<sub>2</sub> export compressor stages, it utilises a solid absorbant process to achieve on spec moisture content and prevent moisture breakthrough as dictated by the separate Santos pipeline repurpose scope. The dehydration system includes 3x50% molecular sieve towers, an electric regeneration heater, switching valves and other balance of plant.

**CO<sub>2</sub> export;** The CO<sub>2</sub> export system brings the amine and membrane AGRU CO<sub>2</sub> streams up to pipeline pressure and is inclusive of: An electrically driven multistage CO<sub>2</sub> compressor (Santos supplied); CO<sub>2</sub> export metering; balance of plant pipework and pressure vessels; interstage cooling; civil and structural works; electrical, instrumentation and control systems; lube oil and seal gas systems; and other ancillary scope necessary for proper functionality of the CCS facility.

**CCS relief and disposal systems;** Inclusive of pressure relief valves, CCS flare header, elevated flare, thermal oxidiser and new pipe racks.

**Electrical and control infrastructure;** new VFDs (Santos supplied), switchroom(s), transformers, control systems, instrumentation, communications, electrical equipment and switchgear.

**Utilities;** either expansion of existing or installation of new utilities, including: nitrogen generation, fuel gas distribution, instrument air systems, and lighting and small power distribution.

**Bulk construction commodities;** All other ancillary supply and install scope, including, but not limited to: bulk earthworks; civil works; supply, fabrication and installation of new structural steelwork; piping; mechanical equipment; electrical equipment; and other necessary works required to complete the Services.

### 3 Early Contractor Involvement

---

The ECI will commence with Santos facilitating workshops to present key information to inform the Contractors ECI deliverables, which are:

- Value engineering – contractor optimisation of the existing FEED;
- Cost estimate and construction schedule – including basis of estimate and schedule;
- Project delivery documentation (e.g. Project Execution Plan, Construction methodology, HSEQ documents);
- Conformed contract terms and conditions.

The ECI will be concurrently run with 2-3 construction companies. The technical and commercial submission which Santos evaluates as providing the lowest facility lifecycle cost, whilst passing Santos's minimum hurdles on technical, commercial, environmental, health and safety criteria – among others at Santos's discretion – will be chosen to be awarded the EPC works. The non-successful participants will be paid the agreed ECI fee, and the successful participants fee shall be deducted from the engineering component of their EPC bid.

### 4 Battery Limits and Scope Definition

---

The scope of the onshore EPC includes all new CCS facilities downstream of the main process tie in points. This scope is further split into greenfields and brownfields sections as defined below. See appendix B.

#### 4.1 Battery Limits

The battery limits of this scope of work includes engineering, procurement and construction services inclusive of scope

- Downstream of the raw gas inlet to CCS (TIP-001).
- Upstream of the first stage permeate tie in to the existing amine AGRU inlet line (TIP-003).
- Downstream of tie in to the existing AGRU acid gas outlet line (TIP-004 A/B/C).
- Upstream of the tie in to the repurposed Bayu-DLNG pipeline (TIP-005), scope includes repurpose of the pipeline pig receiver and launcher.
- Upstream of the tie in of first stage residue gas to the HP fuel gas system (TIP-008A/B/C)
- Up to and including the new switchyard. Includes construction of new incomers to accept supply from the powerplant.

#### 4.2 Exclusions

The following scope is specifically excluded from this scope of work

- Procurement of CO2 export and permeate compressor, HV motors, VFD and VFD transformers.
- Procurement of two stage CO2 removal membrane.
- Pipeline repurposing.
- Any offshore works.
- Powerplant EPC work, including cabling between the power plant and switchyard.
- Upgrade of inlet facilities, upstream of TIP-002, for the new Barossa flow and composition resulting from bringing 20% CO2 raw gas to DLNG.

Note that design integration and installation of Santos supplied packages, with support from the equipment vendors, is within the scope of the EPC

### 4.3 Greenfields Scope

The greenfields scope encompasses the new membrane acid gas removal unit, CO<sub>2</sub> compression dehydration and metering facilities, sections of the dense phase CO<sub>2</sub> pipe run, flare and header piping, incinerator, electrical infrastructure and utilities.

### 4.4 Brownfields Scope

The brownfields scope is defined as all scope required to be executed during the DLE transition window to avoid a future shutdown, such as process and electrical tie ins, and new infrastructure which must be completed during the transition for constructability reasons. An example of the latter is sections of the dense phase pipe run near the tie in point to the repurposed pipeline.

### 4.5 Interfacing Scopes

There are multiple projects and other components of the Bayu-CCS project which are occurring around DLNG in a similar timeframe as this Scope of Work, these are:

- CCS Power Plant, a scope managed by the Santos greenfields owners team which will be supplied via a power purchase agreement (PPA), with gas taken from downstream of the first stage membrane and free issued to the power plant operator.
- Barossa Project, this offshore development project will bring new gas to DLNG to fill the gap resulting from declines in the Bayu-Undan gas field
- Darwin Life Extension (DLE), the EPC will be required to interface with DLE throughout design and construction. The exact battery limit between DLE and the EPC regarding the brownfield tie in scope will be determined prior to issuing the ECI SoW
- CCS Brownfield Upgrades, a scope being run in FEED to identify and replace or repurpose any existing facilities as required for the new composition and flow rate once CCS is online. This will be designed by others and executed by DLE.

### 4.6 Site handover and administration

The majority of land on which the Greenfields scope will be constructed will be ring fenced and handed to the contractor to administer. The specifics regarding use of Santos and or Contractor management systems will be determined during the Early Contractor Involvement stage.

## 5 Scope of Work

This section details the required scope of work the Engineering Procurement and Construction (EPC) contractor would be required to complete for Onshore Facility of the project. This includes work required during Early Contractor Involvement (ECI).

### 5.1 Engineering

The engineering scope of works is split into ECI engineering and detailed engineering and design, with ECI taking place prior to project FID and formal contract award, and detailed design taking place after.

#### 5.1.1 Early Contractor Involvement (ECI) engineering and design

The purpose of the ECI engineering and design is to optimise and progress the existing FEED design. Broadly speaking this will be achieved by:

- Attend and participate in workshops to understand project constraints and engage in dialog to discover value engineering opportunities;
- Optimise the existing FEED design, e.g. layout critique (reduce MTOs), constructability input, and identification of modularisation and offsite works; and
- Development of the design by updating existing and producing new engineering deliverables which incorporate design optimisations and value engineering;

The specific engineering, design and execution planning deliverables required by the end of the ECI are listed in the table below

<b>Deliverable or Activity</b>	<b>New or Update</b>
<b>Project Management</b>	
Fully resource loaded EPC schedule in native Primavera (P6) format showing critical path	New
Cost estimate populated in line with Santos provided pricing schedule and notes on pricing.	New
Basis of Estimate	New
Basis of Schedule	New
Project Execution Plan	New
Engineering Plan (For Detailed Design)	New
Fabrication and Construction Plan	New
Pre-Commissioning Plan	New
Quality Management plan	New
Procurement and supply chain plan	New
Logistics Plan	New
Vendor lists	Update as required
Subcontractor Management Plan	New

HSE plan	New
<b>Formal review workshops</b>	
Constructability review	New
SIMOPS workshop	New
Value engineering reviews (2 or 3)	New
<b>Process and Piping</b>	
Pipe routing	Update
General arrangements (Plans, elevations, routes and alignments)	Update
Piping supports (locations and type level of detail) & Piping Standard Detail	Update
Valve and special piping item lists	Update as required
Tie in schedules	Update as required
Coating system specifications	Update as required
Line list	Update as required
Pipe stress calculations	Update
Bill of Materials/MTO	Update as required
<b>Electrical Instrumentation and Controls</b>	
Electrical specifications	Updated as required
Electrical layout	Update as required
Electrical equipment and instrumentation list	Update as required
Electrical cable schedule	Update
Bill of materials/MTO	Update
<b>Mechanical</b>	
Mechanical specifications	Update as required
Equipment layout	Update as required
Mechanical equipment list	Update as required
Bill of Materials/MTO	Update
<b>Civil and Structural</b>	
Plans Sections and Details	Update as required
Site preparation and earthworks	Update as required
Foundations and footings	Update as required

Paving and drainage	Update as required
Material Takeoff/BOM	Update
<b>General Engineering</b>	
All calculations required to underpin the design changes made throughout the ECI	New and update as required
3D Model in Navisworks, made available in native format	Update

5.1.2 Detailed Design (EPC)

This sections outlines the requirements of the EPC contractor post contract award. The contractor will be required to progress the FEED and ECI deliverables to issued for construction status. A full list of design deliverables will be issued with the EPC tender. For the purposes of the EOI the prospective contractor should provide evidence of experience in completing detailed design of similar projects, either in house or with a selected JV or subcontractor partner(s).

5.2 Procurement and Fabrication

With the expectation of major Santos supplied packages the EPC Contractor will procure and fabricate all required materials and equipment to complete the Services. Procurement and fabrication includes, but is not limited to:

**Structural, Mechanical and Piping**

- Piping and steel work inclusive of both raw material supply and fabrication, both in modules and ready for in-situ installation;
- Static and rotating mechanical and process equipment (except for those specifically excluded in section 4.2); and
- Valves and other pipework accessories

**Instrument, Electrical and Controls**

- High, medium and low voltage electrical cabling and switchgear;
- Electric motors;
- Field control stations, UPS, DBs, lighting and small power;
- Instrumentation, communications and control equipment, cabling and panels;
- Cable tray and protective covers; and
- Electrical switchroom construction management, including installation of Santos supplied equipment i.e Variable Speed Drives

**Civil Works**

- All concrete and bulk earthwork material required to complete the Services.

All construction consumables required to complete the Services.

### 5.2.1 Modularisation

During FEED a modularisation strategy will be developed, and the design progressed on that basis. The contractor is to review the strategy – and effect of the strategy on the design – and confirm the strategy is achievable/optimal, with consideration to the contractor’s own experience and capability to perform module design, fabrication and transportation in house or manage external suppliers. Changes to the modularisation strategy and effect on the design shall be captured on the relevant engineering and design deliverables. Over-modularisation of the design shall be avoided and stick build pursued where it provides the lowest total cost of installation. The ability to design and construct a modularised facility will be considered key experience when assessing potential EPC partners.

### 5.2.2 Santos provided long lead items

Santos will free issue the following items. Expectations of the EPC contractor for each free issued item during the procurement phase (before formal handover to the contractor) are listed below

- 2 stage membrane skids,
  - Integrate vendor design with EPC’s detailed design
  - Complete inspections throughout
  - Attend and signoff the FAT, accept care custody and control at the factory and arrange logistics
- Permeate and CO2 compressor, HV motors and VFDs
  - Integrate vendor design with EPC’s detailed design
  - Complete inspections throughout,
  - Attend and signoff the FAT, accept care custody and control at the factory and arrange logistics

## 5.3 Construction

The EPC contractor will be accountable for the multi-discipline construction of all elements of the Onshore CCS facilities as described in section 2 of this document, with the exception of scope specifically excluded per section 4.2. Additionally the contractor will be accountable to manage all approved subcontractors.

In responding to this expression of interest, the contractor is confirming an ability to complete the following

- Bulk earthworks;
- Concrete foundation and pavement installation;
- Installation of structural steel, piping and pipe supports, via a combination of module installation and in situ (stick build) methods;
- Valves, instrumentation and other piping feature installation;
- Placing of major mechanical, process and electrical equipment. Tie in of equipment packages – both Santos and contractor supplied – with modularised and stick-built balance of plant;
- Installation of ELV and instrument cabling, junction boxes, marshalling panels etc.;
- Electrical work including installation of cable tray, cables and cable terminations;
- Installation of electrical switchroom and transformers;
- High Voltage equipment installation, cable trenching and routing via tray and terminations.
- Installation of new control system and communications hardware and control cabling;

- Making good of any contractor supplied equipment or modules;
- Tie in of major process lines, utilities, control systems and electrical supply to the power plant;
- Ability to work under the technical supervision of membrane and compressor vendors to install the Santos supplied packages; and
- Mechanical completion and pre-commissioning in line with Santos' SMS standards.

#### 5.4 Reference Documentation

Refer to appendix A for a marked up plot plan and 3D model shots of the proposed facility

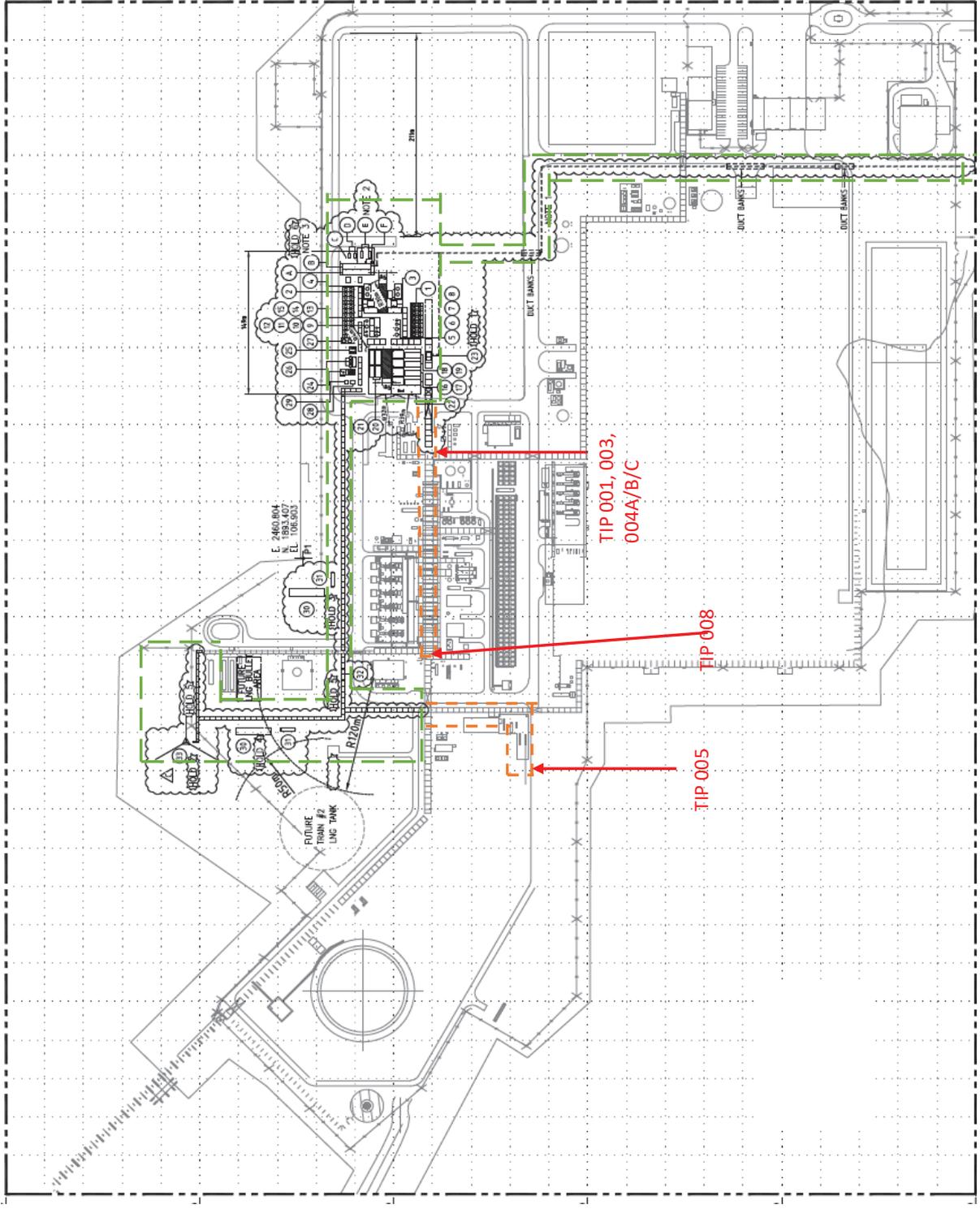
## 6 Instructions

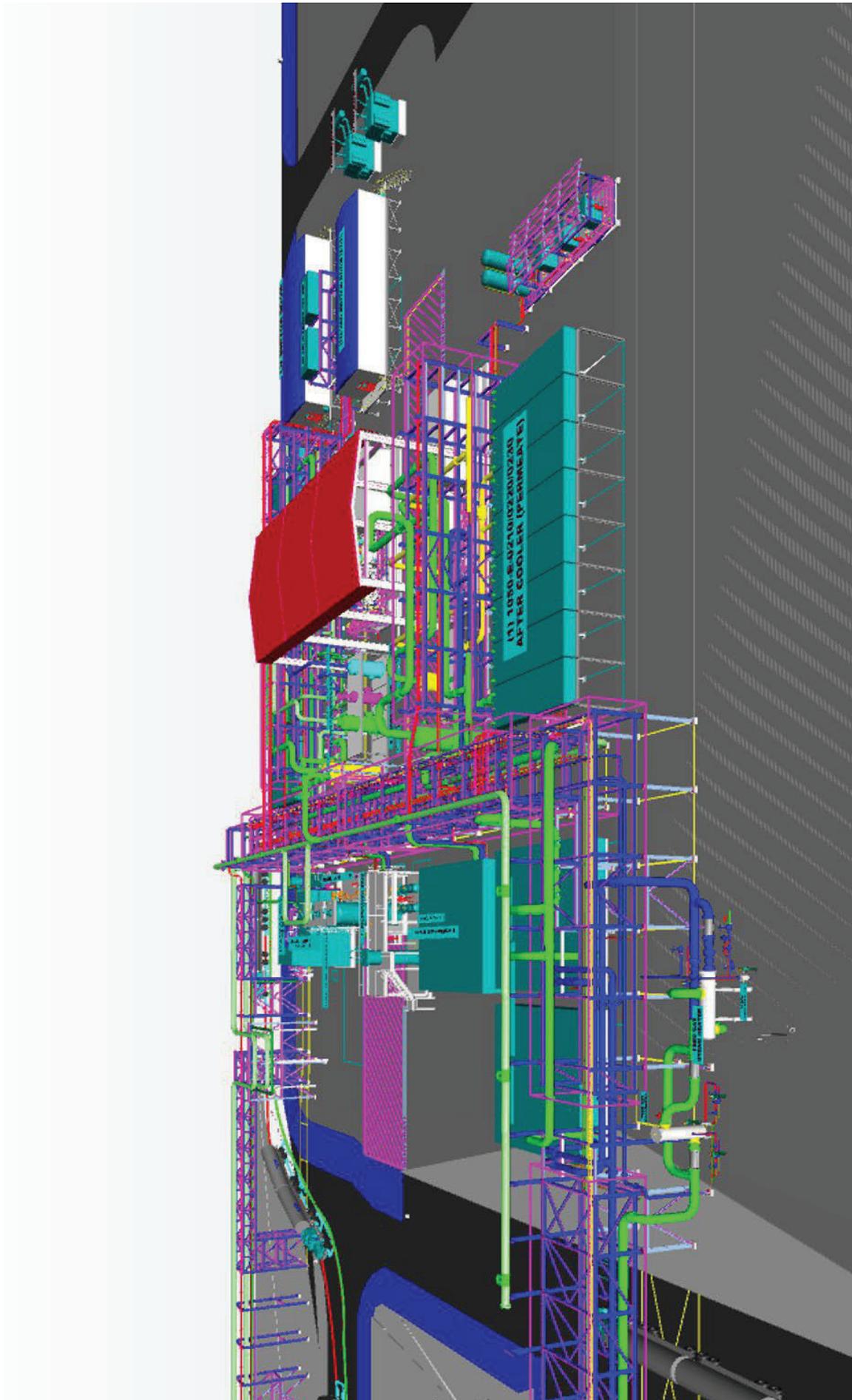
1. The Contractor must direct any questions regarding this EOI or the sourcing process to the Industry Capability Network for the Northern Territory (ICNNT) as per the contact details on the Cover Page. ICNNT will consult with Santos, as appropriate.
2. Please include the reference Bayu-CCS SAN-CCS-005 on all correspondence concerning this EOI.
3. ICNNT is not obliged to respond to any questions.
4. ICNNT may circulate the Contractor's inquiry and ICNNT/Santos' response to all other contractors without disclosing the source of the inquiry or revealing any information that Santos, acting reasonably, is consciously aware is confidential information or the substance of the Response.
5. The Contractor will be entirely responsible for the activities of its potential subcontractors and suppliers with respect to the EOI response including answering any queries they may have and must ensure that Santos is not contacted by such subcontractors and suppliers in connection with the EOI.
6. The inclusion of extraneous commercial and/or sales literature is not an acceptable substitute for specific responses to questions in this EOI.
7. In the event Contractor is at variance with any requirements of this EOI, Contractor must draw the exceptions to the attention of ICNNT.
8. Contractor must complete and submit a populated Appendix C - Contractor's Information with its Expression of Interest, via the ICN Gateway [BayuUndanCCS.icn.org.au](http://BayuUndanCCS.icn.org.au)
9. Expression of interest response is due 5:00pm 5<sup>th</sup> September 2022 Adelaide time.

## APPENDIX B – BATTERY LIMITS, TIE INS AND 3D MODEL

### Tie in descriptions

- TIP001 – Raw gas inlet to CCS
- TIP003 – Residue to Amine AGRU
- TIP004 – Amine acid gas tie in
- TIP005 – CO<sub>2</sub> export to Bayu-Undan tie in





## APPENDIX C – REGISTRATION ACKNOWLEDGEMENT FORM

Contractors are required to complete the following acknowledgement form, stating whether Contractor is prepared to submit an Expression of Interest

**The completed acknowledgement form shall be emailed to ICNNT within 3 business days of receipt**

<b>Title:</b>	<b>Bayu-Undan CCS Project</b> <b>EXPRESSION OF INTEREST REFERENCE: SAN-CCS-005</b>
<b>From:</b>	<i>[insert Company Name and representative]</i>
<b>To:</b>	ICNNT
<b>Tick appropriate boxes</b>	We acknowledge receipt of the Expression of Interest Document. We have reviewed the documentation and confirm that:
<input type="checkbox"/>	Our organisation <b>will</b> be making a submission. Our representative for all correspondence in relation to the submission is [xxx]
<b>OR</b>	
<input type="checkbox"/>	Our organisation <b>will not</b> be making an application and we confirm that all copies of the Expression of Interest Document will be destroyed in a secure manner.
<b>Signed</b>	
<b>Name:</b>	
<b>Signature</b>	
<b>Title:</b>	

## APPENDIX D – CONTRACTOR INFORMATION

*CONTRACTOR TO POPULATE VIA ICN GATEWAY: [BayuUndanCCS.icn.org.au](http://BayuUndanCCS.icn.org.au)*

### A.1 CONTRACTOR INFORMATION

The Contractor shall provide full details to the following questions.

Ref	Required Information	Contractor Response
A.1	Location of Company's Head Office	
A.2	Location of Company's Project Management Facilities relevant to the execution of this work	
A.3	<p><b>Organisation</b></p> <p>Provide an organisation chart showing the Corporate structure of the Company and how the company fits into a group structure, if applicable.</p>	

### B.1 HEALTH SAFETY AND ENVIRONMENT

The Contractor is advised that Santos' own core values include operating to the highest standards of safety, environmental, and ethical practices. Consequently, any contractor it engages must have demonstrated that it also has, and actively enforces, high standards in these areas. Preliminary information for these areas is requested below.

Ref	Required Information	Contractor Response
B.1	<p>Does the Contractor operate a Health, Safety and Environmental Management System?</p> <p>Does the Contractor's HSE system comply with a recognised Standard? If so please state which standard?</p> <p>Does the Contractor currently subscribe to ISNetworld?</p>	

### C.1 EXPERIENCE, CAPABILITY AND AVAILABILITY

Contractor to provide the following information with sufficient detail of past experience and current capacity to assure Santos that Contractor is capable of successfully completing the Bayu-CCS Onshore EPC scope:

Ref	Required Information	Contractor Response
C.1	<p>List onshore CCS or traditional oil and gas facilities' engineering procurement and construction experience from the last ten (10) years to date detailing:</p> <p>Project Name Client</p>	

	Description of work including location Date of Award Start/finish dates Approximate Contract Value Joint ventures/Key Subcontractors	
<b>C.2</b>	DLNG Experience Australian Onshore construction experience	
<b>C.3</b>	Other construction projects currently in execution	
<b>C.4</b>	<b>Australian Industry Participation experience</b>	

## D.1 QUALITY

Contractor to provide the following information to assure Santos that Contractor has adequate recognised quality standards in place capable of addressing Santos' quality requirements and successfully completing the works:

Ref	Required Information	Contractor Response
<b>D.1</b>	<b>Quality System</b> Does the company operate a quality system? Does the company's quality system comply with a recognised Quality Standard? If so please state which standard?	