



<b>Package Name</b>	Scarborough and Pluto Infill Projects <b>Xmas Tree Installation</b>
<b>Package Number</b>	<b>WPL-SCA-ICN-002</b>
<b>Scope of Supply</b>	<p>The Contractor's Scope of Supply is the provision of intervention construction vessel (ICV) services for Horizontal Xmas Tree (HXT) installation for the Scarborough (SCA) and Pluto Infill (PLA-08) projects.</p> <p>The Scarborough field is located in the Carnarvon Basin, approximately 375 km west-northwest of the Burrup Peninsula. Well seabed depths range from 900-920 m with 8 x HXT's to be installed. The Pluto field is located approximately 180 km north-west of Karratha. The project consists of a single development well and HXT, PLA-08, that is 830 m deep.</p> <p>Services required include but are not limited to:</p> <ul style="list-style-type: none"> <li>• Supply and operation of an intervention construction vessel <ul style="list-style-type: none"> <li>○ Includes supply and operation of WROV system(s) and subsea surveying.</li> <li>○ Supply of deck crew, supervisors and all other required personnel to carry out campaign scopes listed below.</li> <li>○ Shall be a minimum of dynamic positioning class 2 (DP2)</li> <li>○ Shall have an active heave compensated crane (AHC) capable of deploying all of the equipment below in a water depth of 850m</li> <li>○ Shall have sufficient deck space to concurrently transport all equipment required for each of the possible campaigns listed below. Vessel should have sufficient capacity to transport and deploy 5 x HXT's at a minimum. All equipment must be located within AHC crane operating window.</li> <li>○ Shall have a valid safety case to operate and conduct relevant operations in Australian waters. Safety case to allow for potential SIMOPS with other construction vessels and/or MODU.</li> <li>○ Shall conform to Woodside's Invasive Marine Species Management Plan (IMSMP). Equipment loadout is expected to take place from Henderson, Perth which is considered part of the IMS Management Area (IMSMA)</li> </ul> </li> <li>• Project management and engineering services including: <ul style="list-style-type: none"> <li>○ Project services and management to support onshore and offshore scopes, based in Perth.</li> <li>○ Design and fabrication of any required sea-fastening, temporary installation aids and interface equipment</li> <li>○ Development of all documentation to enable mobilisation, project execution and demobilisation</li> <li>○ Development of lift plans and lift studies as required for both onshore and offshore lifts.</li> <li>○ Sea transport of HXT's from Henderson to offshore site, either via the same construction vessel or a separate transport vessel.</li> </ul> </li> </ul> <p>Campaign Sequence and Duration (indicative and subject to change):</p> <ul style="list-style-type: none"> <li>• 1st campaign: <ul style="list-style-type: none"> <li>○ Late Mar/April 2023, est. 5 days. On rig critical path – not flexible.</li> <li>○ Install at least 2 x Scarborough HXT's, and 1 x PLA-08 HXT</li> </ul> </li> <li>• 2nd campaign: <ul style="list-style-type: none"> <li>○ Jun/Jul 2023, est. 10 days. Linked to rig schedule but not on critical path – 1 month window.</li> <li>○ Install up to 6 x Scarborough HXT's</li> </ul> </li> </ul> <p>XT details:</p> <ul style="list-style-type: none"> <li>• Weight: 74.35 Te (Scarborough) / ~62.75 Te (PLA-08) including lifting tool</li> <li>• Footprint: 5.28m x 5.97m (Scarborough) / ~5.21m x 6.01m (PLA-08)</li> </ul> <p><b>Specific scope requirements will be communicated to suitable Contractors via an Invitation to Tender.</b></p>

<b>Specifications and Standards:</b>	<p>Contractor is required to comply with the following Woodside standards:</p> <ul style="list-style-type: none"> <li>• W1000SG0105 – Engineering Standard Marine Operations Construction Vessels and Transportation (Amendments to DNVGL-ST-N001)</li> <li>• WM0000MV1401171979 – Dynamically Positioned Vessel Assurance Guideline</li> <li>• W1000SE164592 – Engineering Standards Hazardous Area Equipment EEHA Competency Requirements</li> <li>• W1000SG0100 – Engineering Standard Subsea Isolation</li> <li>• W1000SY5929224 – Engineering Standard Subsea Remotely Operated Vehicles (Amendments to ISO 13628-8 and IMCA R 004)</li> <li>• W1000SU9185067 – Engineering Standard Construction and Inspection Surveys</li> <li>• W1000SU8939534 – Engineering Standard Coordinate Reference Systems</li> <li>• W1000SU9402671 – Engineering Standard Positioning and Survey Systems</li> <li>• A3200AV5922089 - Woodside Contractor Information Pack for Management of Invasive Marine Species</li> <li>• W1000SG9598379 – Engineering Standard Freight Preparation</li> <li>• W1000SG8676422 – Engineering Standard Lifting Equipment</li> <li>• W1000SL8107502 – Engineering Standard Positive Material Identification</li> <li>• W1000SL1401527861 – Engineering Standard Protective Coating Systems for Projects and Maintenance on Operating Assets</li> <li>• W1000SF5568543 – Engineering Standard Human Factors in Design</li> <li>• W1000SF5568513 – Engineering Standard Safety in Design</li> <li>• W1000SQ8474523 – Quality Requirements for Supply of Products and Services</li> <li>• W9000MG1401553269 – Supplier Information Deliverables Guideline</li> </ul> <p>Contractor is required to comply with the following standards, regulatory and statutory requirements:</p> <ul style="list-style-type: none"> <li>• IMCA R004 – Code of Practice for the Safe and Efficient Operation of Remotely Operated Vehicles</li> <li>• CAP 437 – Standards for offshore helicopter landing areas</li> <li>• CAAP 92-4(0) – Guidelines for the development and operation of off-shore helicopter landing sites, including vessels</li> <li>• AMTSA 2003 – Australian Maritime Transport Security Act 2003 and Regulations thereto.</li> <li>• DNV RP-H101 – Risk Management of Subsea and Marine Operations</li> </ul> <p>This Technical Specification list is provided as an indication to the standards that the successful contractor will be expected to meet. The Woodside standards will be made available to service providers who are invited to tender.</p>
<b>Minimum Scope of Work Requirements:</b>	<p>The successful Contractor must have the resources to be able to deliver the above Scope of Supply in its entirety. Any outsourced work must comply with the above Specifications and Standards.</p>
<b>Supplier EOI Instructions</b>	<p>Please note, this is an Expression of Interest (EOI) only, the content of this work is subject to change pending project demand and timelines.</p> <p>Suppliers are invited to express interest by registering on ICN Gateway where competency and previous positive experiences for offshore oil and gas projects should be demonstrated for the provision of similar goods and/or services.</p> <p>ICNWA will follow up on full scope registrations by email, once the full scope closing date has passed. The supplier's response to ICNWA's email and their demonstration of capability for the service, will form their Expression of Interest (EOI) for this package.</p> <p>Supplier(s) will only be considered for the upcoming Tender if suitably qualified by the Company's Procurement Entity.</p>
<b>Contact:</b>	<p>All initial enquiries should be made through the Industry Capability Network Western Australia</p> <p>Ray Loh</p> <p><a href="mailto:Ray.Loh@icnwa.org.au">Ray.Loh@icnwa.org.au</a></p> <p>+61 (0) 8 9365 7499</p>
<b>URL</b>	<p>For more information about Woodside please refer to the Company's website : <a href="http://www.woodside.com.au">www.woodside.com.au</a></p>
<b>Closing Date:</b>	<p>25<sup>th</sup> July 2022.</p>